National Energy Board

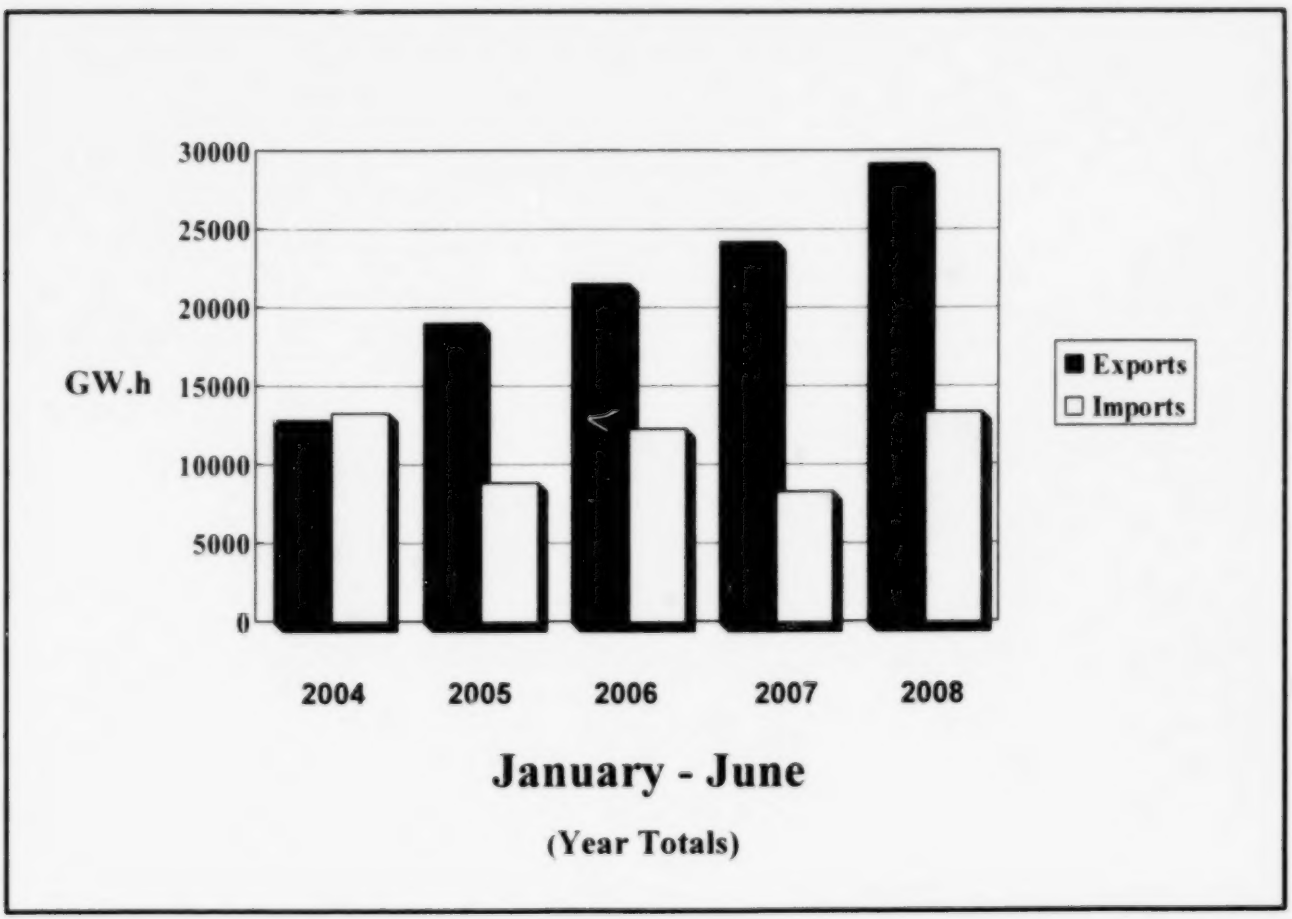
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

June 2008

Exports: **6065** GW.h
Imports: **3313** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JUNE 2008

	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	2 093 420	9 985 820	142 395 948	618 026 936	64.64	55.82
	Interruptible	3 971 945	19 280 117	298 768 921	1 313 030 373	72.85	61.96
	Non-Revenue/Inadvertant	-1 312 440	-3 412 545	0	0	0.00	0.00
	Service	65 061	304 021	2 999 967	15 890 719	46.11	52.99
Total Exports		**4 817 987**	**26 157 413**	**444 164 837**	**1 946 948 028**	**88.77**	**68.98**
Total Sales - Firm and Interruptible		6 065 366	29 265 937	441 164 870	1 931 057 309	70.02	60.01
Imports of Electric Energy	Non-Revenue/Inadvertant	-1 245 190	-3 310 208	0	0	0.00	0.00
	Purchase	3 313 435	13 395 552	134 972 214	754 080 932	40.73	55.20
	Service	29 414	210 824	32 436	6 409 123	1.10	26.43
Total Imports		**2 097 659**	**10 296 167**	**135 004 650**	**760 490 055**	**64.36**	**70.60**
Excess of Exports Over Imports		**2 720 328**	**15 861 246**	**309 160 187**	**1 186 457 973**		

Number of Export Licences: 7

Number of Export Permits/Orders: 182

189

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

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Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	1 410	0	93 698	0.00	52.56
EPCOR Merchant	Permit 186	I	0	49 735	0	3 150 320	0.00	56.90
Northpoint	Permit 282	I	49	49 555	6 794	3 232 613	138.66	63.44
Powerex Corp.	Permit 116	I	602	1 709	23 596	112 758	39.20	78.01
TransAlta Ener	Permit 168	F	10	11 952	10	792 285	1.00	56.98
TransCan ULC	Permit 271	I	0	17 079	0	1 055 692	0.00	54.33
Subtotal Firm and Interruptible Exports: Alberta			**661**	**131 934**	**30 400**	**8 478 010**	**45.99**	**58.56**
British Columbia								
BC Hydro	Permit 127	N	-1 284 644	-3 569 443	0	0	0.00	0.00
		S	28 634	86 661	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
BC Hydro	Permit 192	N	720	163 393	0	0	0.00	0.00
	Permit 298	F	71	658	5 051	47 071	71.58	71.74
	Treaty	N	0	59 480	0	0	0.00	0.00
Northpoint	Permit 282	I	90	1 604	4 633	106 004	51.48	64.83
Powerex Corp.	Permit 118	I	1 155 624	2 761 016	78 582 344	185 580 630	68.00	64.09
	Permit 119	F	52 317	279 817	2 946 615	19 662 613	56.32	71.12
Teck Cominco	Permit 244	F	99 948	512 720	3 782 785	33 224 884	37.85	61.85
Subtotal Firm and Interruptible Exports: British Columbia			**1 308 049**	**3 555 815**	**85 321 428**	**238 621 202**	**65.23**	**64.24**
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
Manitoba Hydro	Permit 33	F	19 490	19 490	697 220	697 220	35.77	35.89
	Permit 34	F	14 617	14 617	522 897	522 897	35.77	35.89
	Permit 35	F	73 902	155 626	3 379 308	6 780 735	45.73	44.20
	Permit 144	F	16 407	102 687	1 233 972	7 701 375	75.21	75.41
	Permit 155	F	19 866	123 590	1 068 185	6 379 939	53.77	51.43
	Permit 224	F	162 001	1 005 796	8 977 792	53 294 894	55.42	52.56
	Permit 259	F	475	4 399	31 630	261 176	66.66	61.15
	Permit 269	I	494 860	3 158 367	24 520 507	175 671 391	49.55	46.52

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Manitoba Hydro	Permit 269	N	2 770	9 785	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			**801 618**	**4 584 699**	**40 431 511**	**251 316 538**	**50.44**	**47.86**
New Brunswick								
Emera Energy	Permit 216	S	15 706	150 535	1 760 104	12 501 183	112.07	77.80
	Permit 217	F	55 698	183 716	5 877 660	14 197 193	105.53	64.83
Fraser Inc.	Permit 225	F	30 060	162 960	2 543 044	13 896 514	84.60	87.10
NB Power	Permit 295	I	9 352	111 685	972 939	10 916 610	104.04	74.38
WPS Power Dev.	Licence 177	F	3 347	35 030	218 890	2 300 315	65.40	61.71
Subtotal Firm and Interruptible Exports: New Brunswick			**98 457**	**493 391**	**9 612 534**	**41 310 632**	**97.63**	**72.09**
Nova Scotia								
NS Power Inc.	Permit 122	I	2 345	8 373	179 034	785 419	76.35	67.18
Subtotal Firm and Interruptible Exports: Nova Scotia			**2 345**	**8 373**	**179 034**	**785 419**	**76.35**	**67.18**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Ontario								
2001 RBCP	Permit 315	F	105 153	584 295	6 413 857	31 081 653	61.00	53.07
Allete, Inc.	Permit 261	F	400	4 260	22 190	189 987	55.47	54.67
Brookfield EMI	Permit 303	F	117 188	568 866	8 242 432	34 385 679	70.34	58.18
Bruce Power	Permit 299	F	1 124	56 550	75 495	3 384 721	67.17	61.82
Cargill Trading	Permit 204	F	0	3 490	0	150 727	0.00	47.89
CITIGROUP	Permit 308	I	152 454	318 574	12 480 077	21 957 943	81.86	69.30
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	47.69
Constell ECG	Permit 138	I	71 146	833 129	4 784 543	41 518 306	67.25	49.37
Constell NE	Permit 264	F	12 411	64 656	682 329	3 554 220	54.98	59.14
D&W Subway	Permit 26	F	4	23	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	44.77
DTE Energy Trad	Permit 206	F	101 781	612 197	8 258 547	35 641 756	81.14	57.26
EPCOR Merchant	Permit 187	F	142 773	590 019	10 453 125	37 519 837	73.22	62.03

Footnotes:
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FB Energy	Permit 309	F	160 692	584 141	9 262 784	31 532 912	57.64	54.80
Ind Elc Mark Op	Permit 22	N	-31 286	-75 760	0	0	0.00	0.00
Integrys	Permit 250	I	11 258	79 284	463 974	3 127 568	41.21	41.44
Lighthouse Ener	Permit 272	F	235	733	9 061	17 657	34.15	20.28
MAG Energy Sol.	Permit 255	I	53 375	213 431	3 989 781	13 066 189	74.75	56.26
Merrill-Lynch	Permit 227	F	3 079	8 749	144 436	417 698	46.91	49.54
Morgan Stanley	Permit 180	I	0	91 181	0	4 614 023	0.00	51.52
Northpoint	Permit 282	I	49 245	269 109	3 320 142	17 082 019	67.42	58.44
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	14	100	777	4 831	55.16	41.11
OPGI/OHIM	Permit 284	I	250 215	1 659 105	18 248 332	96 983 181	72.46	54.78
		S	20 721	66 825	1 239 863	3 389 536	59.84	51.66
Powerex Corp.	Permit 116	I	101 810	513 804	6 944 880	31 426 125	68.21	57.89
Rainbow	Permit 263	I	428	57 292	22 668	2 158 882	52.96	38.03
Saracen Merchan	Permit 276	I	0	12 648	0	954 773	0.00	77.07

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Sempra LLC	Permit 157	F	9 050	24 495	561 946	1 336 230	62.09	52.70
SESCO	Permit 249	F	150	10 853	15 277	524 691	101.85	47.14
Shell Energy NA	Permit 174	F	615	615	29 617	29 617	48.16	48.16
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	20 033	92 033	1 907 314	7 056 706	95.21	70.45
TransAlta Ener	Permit 168	F	530 246	2 248 496	34 541 698	121 711 888	65.14	53.95
Subtotal Firm and Interruptible Exports: Ontario			**1 894 878**	**9 540 441**	**130 875 281**	**542 981 547**	**69.00**	**55.70**
Quebec								
Brookfield EMI	Permit 303	F	153 480	848 662	16 938 510	76 914 372	105.35	79.37
DC Energy	Permit 314	I	27	279	1 952	23 084	72.28	83.60
Hydro Quebec	Licence 180	F	93 368	574 051	6 646 872	39 936 378	31.77	31.32
	Licence 181	F	16 165	97 753	1 029 047	6 139 415	31.77	31.33
	Licence 182	F	13 868	88 135	904 521	5 530 653	31.77	31.32
	Licence 183	F	27 192	155 622	1 845 605	10 730 013	31.77	31.30
	Licence 184	F	15 610	99 176	1 162 431	7 081 930	31.77	31.32
	Permit 20	F	241	829	20 011	65 955	83.08	81.22

Footnotes:
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Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 64	I	1 280 068	7 347 532	111 711 231	552 533 110	80.02	72.58
	Permit 65	F	20 341	20 341	1 943 007	1 943 007	95.52	69.96
MEHQ	Permit 129	I	275 899	1 616 146	27 839 066	139 923 629	100.90	79.63
Powerex Corp.	Permit 116	I	19 388	19 449	2 226 985	2 233 873	114.86	66.95
Silverhill	Permit 279	F	0	90	0	2 214	0.00	69.99
Subtotal Firm and Interruptible Exports: Quebec			**1 915 647**	**10 868 065**	**172 269 238**	**843 057 634**	**81.39**	**68.78**
Saskatchewan								
Northpoint	Permit 282	I	43 711	83 218	2 445 444	4 506 326	55.95	59.45
Subtotal Firm and Interruptible Exports: Saskatchewan			**43 711**	**83 218**	**2 445 444**	**4 506 326**	**55.95**	**59.45**
Total Firm and Interruptible Exports:			**6 065 366**	**29 265 937**	**441 164 870**	**1 931 057 309**	**70.02**	**60.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	0	1 788	0	233 808	0.00	125.78
Cargill Trading		P	10 307	37 969	831 554	4 502 653	80.68	115.25
CITIGROUP		P	0	7 688	0	597 361	0.00	76.01
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	50	8 965	1 023	696 031	20.45	71.07
EPCOR Merchant		P	924	8 888	15 951	636 265	17.26	62.03
Morgan Stanley		P	0	496	0	79 019	0.00	97.24
Northpoint		P	47 015	274 069	2 042 416	14 403 107	43.44	58.95
Powerex Corp.		P	872	8 429	47 877	352 479	54.91	33.48
SYNERGY PMI		P	65	3 263	3 826	404 945	58.86	124.10
TransAlta Ener		P	945	6 899	3 573	447 643	3.78	67.37
TransCan ULC		P	21 086	48 596	441 554	2 580 318	20.94	58.00
Subtotal Purchased Imports: Alberta			**81 264**	**407 150**	**3 387 773**	**24 940 912**	**41.69**	**63.30**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	-	N	-1 275 254	-3 402 157	0	0	0.00	0.00
		S	28 634	86 661	0	0	0.00	0.00
FortisBC		P	12 969	25 542	154 976	275 322	11.95	15.23
Powerex Corp.		P	2 026 446	6 559 633	50 261 987	338 454 246	24.80	52.39
Teck Cominco		P	36 562	78 616	69 766	2 383 568	1.91	30.32
Subtotal Purchased Imports: British Columbia			**2 075 977**	**6 663 791**	**50 486 729**	**341 113 135**	**24.32**	**52.10**
Manitoba								
Detroit Edison		P	194	256	3 265	6 472	16.83	39.40
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	4 897	33 208	744 598	2 708 106	152.05	68.38
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			**5 091**	**33 466**	**747 863**	**2 714 626**	**146.90**	**68.10**

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Destination	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
New Brunswick								
Emera Energy	-	P	98 301	518 512	9 144 188	42 998 437	93.02	76.68
NB Power		P	0	14 301	0	843 102	0.00	84.31
WPS Power Dev.		P	2 050	4 607	134 056	293 737	65.40	55.62
Subtotal Purchased Imports: New Brunswick			**100 351**	**537 420**	**9 278 244**	**44 135 276**	**92.46**	**77.15**
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	10 325	116 648	1 017 231	10 937 132	98.52	92.02
Subtotal Purchased Imports: Nova Scotia			**10 325**	**118 328**	**1 017 231**	**11 067 221**	**98.52**	**91.86**
Ontario								
2001 RBCP		P	10 325	156 486	719 361	7 146 914	69.67	44.70
Allete, Inc.		P	400	3 746	18 899	223 019	47.25	65.33
Brookfield EMI		P	0	13 951	0	405 842	0.00	41.29

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Cargill Trading	-	P	78 868	380 394	5 042 674	24 740 187	63.94	57.06
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	13 928	335 488	1 406 992	20 512 511	101.02	58.67
Constell NE		P	3 545	33 482	346 075	2 034 750	97.62	48.98
DTE Energy Trad		P	159 715	706 648	11 588 375	40 579 882	72.56	55.09
EPCOR Merchant		P	60 558	277 878	3 735 304	14 774 860	61.68	54.59
FB Energy		P	182 594	423 016	11 785 703	24 997 456	64.55	61.13
Ind Elc Mark Op		N	30 064	85 705	0	0	0.00	0.00
Integrys		P	7 215	71 701	483 373	3 999 727	67.00	53.82
MAG Energy Sol.		P	70 720	277 905	5 189 333	19 219 228	73.38	71.31
Manitoba Hydro		P	0	1 254 726	0	73 494 501	0.00	53.15
Merrill Lynch		P	1 350	8 748	79 874	526 430	59.17	61.53
Northpoint		P	7 808	40 348	581 860	2 511 405	74.52	55.69

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Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] 12M
OPGI/OHIM		P	19 017	93 680	444 516	3 152 429	23.37	37.19
		S	780	124 163	32 436	6 409 123	41.58	51.62
Powerex Corp.		P	19 372	154 693	1 298 027	6 591 619	67.01	45.01
Rainbow		P	937	3 899	96 901	309 804	103.42	70.33
Sempra LLC		P	250	2 902	20 861	192 289	83.44	64.91
SESCO		P	4 942	16 441	219 654	1 131 474	44.45	71.60
Shell Energy NA		P	38	38	3 269	3 269	86.03	86.03
Silverhill		P	16 586	97 502	1 429 025	6 602 964	86.16	64.42
TransAlta Ener		P	308 221	717 122	21 293 599	39 718 956	69.09	55.24
Subtotal Purchased Imports: Ontario			**966 389**	**5 072 283**	**65 783 674**	**292 930 449**	**68.07**	**54.91**
Quebec								
Brookfield EMI		P	0	1 493	0	399 277	0.00	40.75
DC Energy		P	27	279	1 190	13 699	44.08	51.51
Hydro-Quebec		P	59 095	300 942	3 413 250	22 747 797	57.76	56.80

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$) [1] JUN08	Revenue (CAN$) [1] JAN08 - JUN08	CAN$/MW.h [2] JUN08	CAN$/MW.h [2] L12M
MEHQ		P	5 172	61 443	481 006	3 975 274	93.00	54.62
Powerex Corp.		P	849	1 827	54 776	111 896	64.52	65.25
Silverhill		P	0	144	0	6 092	0.00	49.82
Subtotal Purchased Imports: Quebec			**65 143**	**366 128**	**3 950 222**	**27 254 035**	**60.64**	**56.70**
Saskatchewan								
Northpoint		P	8 823	196 625	312 396	9 911 329	35.41	42.79
Powerex Corp.		P	0	3	0	71	0.00	26.19
TransAlta Enrr		P	72	358	8 083	13 878	112.26	38.77
Subtotal Purchased Imports: Saskatchewan			**8 895**	**196 986**	**320 479**	**9 925 278**	**36.03**	**42.78**
Total Purchased Imports:			**3 313 435**	**13 395 552**	**134 972 214**	**754 080 932**	**40.73**	**55.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
Alaska	British Columbia	71	658	5 051	47 071	71.58	71.74
Subtotal Exports: Alaska		**71**	**658**	**5 051**	**47 071**	**71.58**	**71.74**
Arizona	British Columbia	6 768	33 874	577 407	3 162 735	85.31	84.61
Subtotal Exports: Arizona		**6 768**	**33 874**	**577 407**	**3 162 735**	**85.31**	**84.61**
California	British Columbia	1 017 750	2 057 549	74 998 431	148 983 504	73.69	68.83
Subtotal Exports: California		**1 017 750**	**2 057 549**	**74 998 431**	**148 983 504**	**73.69**	**68.83**
Colorado	British Columbia	0	1 216	0	134 526	0.00	99.73
Subtotal Exports: Colorado		**0**	**1 216**	**0**	**134 526**	**0.00**	**99.73**
Idaho	British Columbia	1 397	12 062	97 303	952 444	69.65	76.77
Subtotal Exports: Idaho		**1 397**	**12 062**	**97 303**	**952 444**	**69.65**	**76.77**
Illinois	Ontario	250	38 751	15 957	1 601 913	63.83	38.71
Subtotal Exports: Illinois		**250**	**38 751**	**15 957**	**1 601 913**	**63.83**	**38.71**
Indiana	Alberta	602	1 709	23 596	112 758	39.20	78.01
	British Columbia	944	4 097	82 313	340 788	87.20	78.74
	Ontario	509	10 124	35 603	622 982	69.95	64.09
Subtotal Exports: Indiana		**2 055**	**15 930**	**141 511**	**1 076 527**	**68.86**	**69.86**
Maine	New Brunswick	98 457	493 391	9 612 534	41 310 632	97.63	72.09
	Nova Scotia	2 345	8 373	179 034	785 419	76.35	67.18
Subtotal Exports: Maine		**100 802**	**501 764**	**9 791 568**	**42 096 051**	**97.14**	**72.00**
Massachusetts	Ontario	6 736	36 477	618 129	2 907 480	91.76	78.62
	Quebec	19 412	19 690	2 228 771	2 253 046	114.81	87.05
Subtotal Exports: Massachusetts		**26 148**	**56 167**	**2 846 900**	**5 160 526**	**108.88**	**83.62**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
Michigan	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	636 909	2 884 020	43 031 684	161 960 080	67.56	56.47
	Quebec	48 738	169 285	5 805 473	15 363 528	119.12	90.76
Subtotal Exports: Michigan		**685 647**	**3 053 426**	**48 837 157**	**177 329 813**	**71.23**	**58.00**
Minnesota	Manitoba	0	627 353	0	39 454 804	0.00	56.98
	Ontario	11 371	65 728	565 734	3 898 276	46.69	53.03
Subtotal Exports: Minnesota		**11 371**	**693 081**	**565 734**	**43 353 079**	**46.69**	**56.60**
Missouri	British Columbia	0	15	0	0	0.00	0.00
	Ontario	11 214	17 671	415 420	790 548	37.04	44.82
Subtotal Exports: Missouri		**11 214**	**17 686**	**415 420**	**790 548**	**37.04**	**44.76**
Montana	British Columbia	20 090	108 936	564 770	6 678 995	28.11	62.25
Subtotal Exports: Montana		**20 090**	**108 936**	**564 770**	**6 678 995**	**28.11**	**62.25**
ND/Minn	Manitoba	801 618	3 957 225	40 431 511	211 855 530	50.44	46.66
Subtotal Exports: ND/Minn		**801 618**	**3 957 225**	**40 431 511**	**211 855 530**	**50.44**	**46.66**
Nebraska	British Columbia	106	202	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
Subtotal Exports: Nebraska		**106**	**232**	**0**	**1 680**	**0.00**	**64.87**
Nevada	British Columbia	12 216	29 191	1 268 481	2 872 302	103.84	83.27
Subtotal Exports: Nevada		**12 216**	**29 191**	**1 268 481**	**2 872 302**	**103.84**	**83.27**
New England	Ontario	2 271	16 877	217 566	1 322 083	95.80	78.34
	Quebec	965 770	5 787 098	96 687 305	488 688 268	94.91	79.87
Subtotal Exports: New England		**968 041**	**5 803 975**	**96 904 871**	**490 010 352**	**94.91**	**79.86**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
New Mexico	British Columbia	66	18 116	3 189	1 776 722	48.32	89.40
Subtotal Exports: New Mexico		**66**	**18 116**	**3 189**	**1 776 722**	**48.32**	**89.40**
New York	Ontario	960 004	5 397 848	68 593 771	305 947 859	71.36	54.87
	Quebec	712 951	3 863 012	55 665 023	265 884 770	71.04	65.55
Subtotal Exports: New York		**1 672 955**	**9 260 860**	**124 258 793**	**571 832 629**	**71.22**	**59.08**
North Dakota	Alberta	36	4 774	6 220	308 816	172.78	60.60
	Saskatchewan	43 711	83 218	2 445 444	4 506 326	55.95	59.45
Subtotal Exports: North Dakota		**43 747**	**87 992**	**2 451 664**	**4 815 142**	**56.04**	**59.53**
Oregon	British Columbia	29 389	220 321	2 456 789	17 884 426	83.60	68.59
Subtotal Exports: Oregon		**29 389**	**220 321**	**2 456 789**	**17 884 426**	**83.60**	**68.59**
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	104 923	488 735	8 118 634	32 390 908	77.38	64.89
Subtotal Exports: Pennsylvania		**104 923**	**488 952**	**8 118 634**	**32 420 535**	**77.38**	**64.96**
Texas	Ontario	160 692	584 141	9 262 784	31 532 912	57.64	54.80
Subtotal Exports: Texas		**160 692**	**584 141**	**9 262 784**	**31 532 912**	**57.64**	**54.80**
Utah	British Columbia	0	5 584	0	553 002	0.00	90.85
Subtotal Exports: Utah		**0**	**5 584**	**0**	**553 002**	**0.00**	**90.85**
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	168 776	1 028 980	11 882 667	70 868 022	33.03	32.31
Subtotal Exports: Vermont		**168 776**	**1 029 020**	**11 882 667**	**70 872 849**	**33.03**	**32.31**
Washington	Alberta	23	125 451	584	8 056 436	25.40	58.11

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
Washington	British Columbia	218 991	1 051 711	5 248 401	54 011 821	23.97	53.45
Subtotal Exports: Washington		**219 014**	**1 177 162**	**5 248 985**	**62 068 257**	**23.97**	**53.77**
Wyoming	British Columbia	261	12 066	19 294	1 193 240	73.92	94.57
Subtotal Exports: Wyoming		**261**	**12 066**	**19 294**	**1 193 240**	**73.92**	**94.57**
Total Exports		**6 065 366**	**29 265 937**	**441 164 870**	**1 931 057 309**	**70.02**	**60.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
Arizona	British Columbia	94	121 596	19 756	6 139 629	210.17	44.24
Subtotal Imports: Arizona		**94**	**121 596**	**19 756**	**6 139 629**	**210.17**	**44.24**
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	225	145 454	16 710	11 001 530	74.27	68.57
Subtotal Imports: California		**225**	**145 479**	**16 710**	**11 002 932**	**74.27**	**68.57**
Colorado	British Columbia	0	3 182	0	128 503	0.00	39.90
Subtotal Imports: Colorado		**0**	**3 182**	**0**	**128 503**	**0.00**	**39.90**
Idaho	British Columbia	2 324	37 354	7 595	1 724 221	3.27	37.14
Subtotal Imports: Idaho		**2 324**	**37 354**	**7 595**	**1 724 221**	**3.27**	**37.14**
Illinois	Ontario	353	1 395	25 649	72 021	72.66	58.11
Subtotal Imports: Illinois		**353**	**1 395**	**25 649**	**72 021**	**72.66**	**58.11**
Indiana	Alberta	872	8 429	47 877	352 479	54.91	33.48
	British Columbia	0	2 892	0	108 272	0.00	29.03
	Ontario	9 535	46 800	813 858	2 833 880	85.35	52.83
	Saskatchewan	72	358	8 083	13 878	112.26	38.77
Subtotal Imports: Indiana		**10 479**	**58 479**	**869 818**	**3 308 509**	**83.01**	**48.54**
Maine	New Brunswick	100 351	537 420	9 278 244	44 135 276	92.46	77.15
Subtotal Imports: Maine		**100 351**	**537 420**	**9 278 244**	**44 135 276**	**92.46**	**77.15**
Massachusetts	Ontario	0	2 960	0	254 832	0.00	75.41
	Quebec	1	5	81	267	81.31	76.63
Subtotal Imports: Massachusetts		**1**	**2 965**	**81**	**255 099**	**81.31**	**75.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
Michigan	Manitoba	194	256	3 265	6 472	16.83	39.40
	Ontario	342 151	2 094 011	23 949 094	120 578 907	70.00	52.89
	Quebec	491	1 443	30 114	85 376	61.33	59.17
Subtotal Imports: Michigan		**342 836**	**2 095 710**	**23 982 473**	**120 670 755**	**69.95**	**52.89**
Minnesota	Alberta	10 307	37 969	831 554	4 502 653	80.68	115.25
	Ontario	84 848	1 025 100	5 522 277	65 389 613	65.08	57.00
Subtotal Imports: Minnesota		**95 155**	**1 063 069**	**6 353 831**	**69 892 265**	**66.77**	**57.98**
Montana	British Columbia	38 665	216 446	901 260	10 261 906	23.31	45.84
Subtotal Imports: Montana		**38 665**	**216 446**	**901 260**	**10 261 906**	**23.31**	**45.84**
ND/Minn	Manitoba	4 897	33 208	744 598	2 708 106	152.05	68.38
Subtotal Imports: ND/Minn		**4 897**	**33 208**	**744 598**	**2 708 106**	**152.05**	**68.38**
Nebraska	British Columbia	0	114	0	2 038	0.00	9.95
Subtotal Imports: Nebraska		**0**	**114**	**0**	**2 038**	**0.00**	**9.95**
Nevada	British Columbia	180	25 509	28 003	1 433 108	155.57	43.73
Subtotal Imports: Nevada		**180**	**25 509**	**28 003**	**1 433 108**	**155.57**	**43.73**
New England	Quebec	530	7 406	28 023	347 418	52.87	54.98
Subtotal Imports: New England		**530**	**7 406**	**28 023**	**347 418**	**52.87**	**54.98**
New Mexico	British Columbia	90	58 303	12 812	2 567 666	142.35	36.87
Subtotal Imports: New Mexico		**90**	**58 303**	**12 812**	**2 567 666**	**142.35**	**36.87**
New York	Alberta	0	496	0	79 019	0.00	97.24
	Nova Scotia	0	1 680	0	130 089	0.00	77.43

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
New York	Ontario	332 425	1 436 160	22 996 052	76 369 679	69.18	54.49
	Quebec	64 121	357 274	3 892 004	26 820 974	60.70	57.68
Subtotal Imports: New York		**396 546**	**1 795 610**	**26 888 056**	**103 399 761**	**67.81**	**56.00**
North Dakota	Alberta	10 160	75 280	563 993	3 734 491	55.51	52.07
	Saskatchewan	8 823	196 625	312 396	9 911 329	35.41	42.79
Subtotal Imports: North Dakota		**18 983**	**271 905**	**876 389**	**13 645 820**	**46.17**	**45.07**
Oregon	Alberta	0	1 300	0	166 740	0.00	128.26
	British Columbia	11 834	162 083	1 406 592	10 707 359	118.86	57.28
Subtotal Imports: Oregon		**11 834**	**163 383**	**1 406 592**	**10 874 099**	**118.86**	**57.66**
Pennsylvania	British Columbia	0	1 543	0	47 720	0.00	34.78
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	10 325	116 648	1 017 231	10 937 132	98.52	92.02
	Ontario	14 483	42 412	691 041	2 386 189	47.71	56.57
	Saskatchewan	0	3	0	71	0.00	26.19
Subtotal Imports: Pennsylvania		**24 808**	**160 608**	**1 708 272**	**13 371 159**	**68.86**	**82.48**
Texas	Ontario	182 594	423 016	11 785 703	24 997 456	64.55	61.13
Subtotal Imports: Texas		**182 594**	**423 016**	**11 785 703**	**24 997 456**	**64.55**	**61.13**
Utah	British Columbia	248	19 127	23 262	982 326	93.80	44.55
Subtotal Imports: Utah		**248**	**19 127**	**23 262**	**982 326**	**93.80**	**44.55**
Vermont	Ontario	0	430	0	47 874	0.00	93.30
Subtotal Imports: Vermont		**0**	**430**	**0**	**47 874**	**0.00**	**93.30**
Washington	Alberta	59 925	283 651	1 944 349	16 104 129	32.45	61.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN08	Energy (MW.h) JAN08 - JUN08	Revenue (CAN$)[1] JUN08	Revenue (CAN$)[1] JAN08 - JUN08	CAN$/MW.h[2] JUN08	CAN$/MW.h[2] L12M
Washington	British Columbia	2 022 278	5 840 444	48 070 344	294 937 709	23.77	52.65
Subtotal Imports: Washington		**2 082 203**	**6 124 095**	**50 014 693**	**311 041 838**	**24.02**	**53.27**
Wyoming	British Columbia	39	29 744	394	1 071 147	10.09	30.01
Subtotal Imports: Wyoming		**39**	**29 744**	**394**	**1 071 147**	**10.09**	**30.01**
Total Imports		**3 313 435**	**13 395 552**	**134 972 214**	**754 080 932**	**40.73**	**55.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	JUN08		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Canadian Coal	93	9 649	104.04
Hydraulic	2 505 963	166 731 577	66.53
Imported Coal	1 277	67 073	52.52
Imported Oil	659	68 560	104.04
Natural Gas	291	14 659	50.43
Other	2 241 566	163 539 847	72.96
Total	**4 749 849**	**330 431 364**	**69.57**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN08 Energy (MW.h)	JUN08 Revenue (CANS) [1]	JUN08 CANS/MW.h [1]
2001 RBCP	Other	Permit 315	105 153	6 413 857	61.00
		Subtotal	**105 153**	**6 413 857**	**61.00**
	Subtotal		**105 153**	**6 413 857**	**61.00**
Allete, Inc.	Other	Permit 261	400	22 190	55.47
		Subtotal	**400**	**22 190**	**55.47**
	Subtotal		**400**	**22 190**	**55.47**
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	71	5 051	71.58
		Subtotal	**791**	**5 051**	**6.39**
	Subtotal		**791**	**5 051**	**6.39**
Brookfield EMI	Hydraulic	Permit 303	88 215	10 092 190	114.40
		Subtotal	**88 215**	**10 092 190**	**114.40**
	Other	Permit 303	182 453	15 088 752	82.70
		Subtotal	**182 453**	**15 088 752**	**82.70**
	Subtotal		**270 668**	**25 180 942**	**93.03**
Bruce Power	Other	Permit 299	1 124	75 495	67.17
		Subtotal	**1 124**	**75 495**	**67.17**
	Subtotal		**1 124**	**75 495**	**67.17**
CITIGROUP	Other	Permit 308	152 454	12 480 077	81.86
		Subtotal	**152 454**	**12 480 077**	**81.86**
	Subtotal		**152 454**	**12 480 077**	**81.86**

Footnotes
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN08 Energy (MW.h)	JUN08 Revenue (CAN$) [1]	JUN08 CAN$/MW.h [1]
Coral Energy	Other	Permit 174	615	29 617	48.16
		Subtotal	**615**	**29 617**	**48.16**
	Subtotal		**615**	**29 617**	**48.16**
DC Energy	Other	Permit 314	27	1 952	72.28
		Subtotal	**27**	**1 952**	**72.28**
	Subtotal		**27**	**1 952**	**72.28**
DTE Energy Trad	Other	Permit 206	101 781	8 258 547	81.14
		Subtotal	**101 781**	**8 258 547**	**81.14**
	Subtotal		**101 781**	**8 258 547**	**81.14**
Emera Energy	Other	Permit 216	15 706	1 760 104	112.07
		Permit 217	55 698	5 877 660	105.53
		Subtotal	**71 404**	**7 637 764**	**106.97**
	Subtotal		**71 404**	**7 637 764**	**106.97**
Hydro-Quebec	Hydraulic	Licence 180	93 368	2 966 476	31.77
		Licence 181	16 165	513 592	31.77
		Licence 182	13 868	440 612	31.77
		Licence 183	27 192	863 941	31.77
		Licence 184	15 610	495 959	31.77
		Permit 64	1 280 068	102 435 913	80.02
		Permit 65	20 341	1 943 007	95.52
		Subtotal	**1 466 612**	**109 659 501**	**74.77**
	Subtotal		**1 466 612**	**109 659 501**	**74.77**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN08 Energy (MW.h)	JUN08 Revenue (CANS) [1]	JUN08 CANS/MW.h [1]
Integrys	Other	Permit 250	11 258	463 974	41.21
		Subtotal	**11 258**	**463 974**	**41.21**
	Subtotal		**11 258**	**463 974**	**41.21**
Lighthouse Ener	Other	Permit 272	235	9 065	38.57
		Subtotal	**235**	**9 065**	**38.57**
	Subtotal		**235**	**9 065**	**38.57**
MAG Energy Sol.	Other	Permit 255	53 375	3 989 781	74.75
		Subtotal	**53 375**	**3 989 781**	**74.75**
	Subtotal		**53 375**	**3 989 781**	**74.75**
Manitoba Hydro	Hydraulic	Permit 33	19 415	694 555	35.77
		Permit 34	14 561	520 898	35.77
		Permit 35	73 619	3 366 389	45.73
		Permit 144	16 344	1 229 254	75.21
		Permit 155	19 790	1 064 101	53.77
		Permit 224	161 382	8 943 470	55.42
		Permit 269	492 968	24 426 767	49.55
		Subtotal	**798 080**	**40 245 435**	**50.43**
	Imported Coal	Permit 33	30	1 068	35.77
		Permit 34	22	801	35.77
		Permit 35	113	5 177	45.73
		Permit 144	25	1 890	75.21
		Permit 155	30	1 636	53.77
		Permit 224	248	13 754	55.42

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN08 Energy (MW.h)	JUN08 Revenue (CAN$) [1]	JUN08 CAN$/MW.h [1]
Manitoba Hydro	Imported Coal	Permit 269	758	37 565	49.55
		Subtotal	**1 227**	**61 893**	**50.43**
	Natural Gas	Permit 33	7	253	35.77
		Permit 34	5	190	35.77
		Permit 35	27	1 226	45.73
		Permit 144	6	448	75.21
		Permit 155	7	388	53.77
		Permit 224	59	3 258	55.42
		Permit 269	180	8 897	49.55
		Subtotal	**291**	**14 659**	**50.43**
	Other	Permit 33	38	1 344	35.77
		Permit 34	28	1 008	35.77
		Permit 35	142	6 516	45.73
		Permit 144	32	2 379	75.21
		Permit 155	38	2 060	53.77
		Permit 224	312	17 310	55.42
		Permit 269	954	47 278	49.55
		Subtotal	**1 545**	**77 895**	**50.43**
	Subtotal		**801 143**	**40 399 881**	**50.43**
Merrill-Lynch	Other	Permit 227	3 079	144 436	46.91
		Subtotal	**3 079**	**144 436**	**46.91**
	Subtotal		**3 079**	**144 436**	**46.91**

Footnotes
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN08 Energy (MW.h)	JUN08 Revenue (CAN$) [1]	JUN08 CAN$/MW.h [1]
NB Power Gen.	Canadian Coal	Permit 295	93	9 649	104.04
		Subtotal	**93**	**9 649**	**104.04**
	Imported Coal	Permit 295	50	5 180	104.04
		Subtotal	**50**	**5 180**	**104.04**
	Imported Oil	Permit 295	659	68 560	104.04
		Subtotal	**659**	**68 560**	**104.04**
	Other	Permit 295	8 550	889 550	104.04
		Subtotal	**8 550**	**889 550**	**104.04**
	Subtotal		**9 352**	**972 939**	**104.04**
Ont Power Gen	Other	Permit 24	14	777	55.15
		Subtotal	**14**	777	**55.15**
	Subtotal		**14**	777	**55.15**
OPG/OETIC	Other	Permit 284	250 215	18 248 332	72.93
		Subtotal	**250 215**	**18 248 332**	**72.93**
	Subtotal		**250 215**	**18 248 332**	**72.93**
Powerex Corp.	Hydraulic	Permit 119	52 317	2 946 615	56.32
		Subtotal	**52 317**	**2 946 615**	**56.32**
	Other	Permit 116	121 800	9 195 461	75.50
		Permit 118	1 155 624	78 582 344	68.00
		Subtotal	**1 277 424**	**87 777 805**	**68.71**
	Subtotal		**1 329 741**	**90 724 420**	**68.23**

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN08 Energy (MW.h)	JUN08 Revenue (CAN$) [1]	JUN08 CAN$/MW.h [1]
Rainbow	Other	Permit 263	428	22 668	52.96
		Subtotal	**428**	**22 668**	**52.96**
	Subtotal		**428**	**22 668**	**52.96**
Silverhill	Other	Permit 279	20 033	1 907 314	95.21
		Subtotal	**20 033**	**1 907 314**	**95.21**
	Subtotal		**20 033**	**1 907 314**	**95.21**
Teck Cominco	Hydraulic	Permit 244	99 948	3 782 785	37.85
		Subtotal	**99 948**	**3 782 785**	**37.85**
	Subtotal		**99 948**	**3 782 785**	**37.85**
Total All Exporters			**4 749 849**	**330 431 364**	**69.57**

Footnotes
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source